

487717



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
<http://www.epa.gov/region08>

Date Due: Feb 28, 2001

1st Qtrly Report 2001
Response to Quarterly Report

1. State Utah
2. Site Name Richardson Flat
3. Reporting Period Oct-Dec 2000
4. RPM Name Jess Christianson
5. Approval /

Disapproval _____

Approval with comments as follows: _____

RPM Signature and Date: _____

Jess Christianson 3/6/01



Printed on Recycled Paper

NORTHWEST OIL DRAIN	RI/FS	Continue to participate in meetings to discuss the site.
PALLAS RAIL YARD	EE/CA	No activities to report.
PETROCHEM - EKOTEK	RD/RA	Reviewed monthly progress reports and the Groundwater Compliance Monitoring Plan.
PRE-LISTING SITES	NA	Participated in numerous meetings to discuss the Eureka Mills project.
RICHARDSON FLAT	RI/FS	Reviewed the RI Sampling and Analysis Plan and provided comments. Participated in a site visit and meeting to discuss eco-risk issues.
ROSE PARK SLUDGE PIT	RA	Reviewed the annual groundwater monitoring and sampling data report.
SANDY SMELTER	EE/CA	Continue to discuss institutional controls for the site.
UP&L AMERICAN BARREL	RA	Reviewed proposal to perform air sparging pilot test. Participated in site visit during quarterly groundwater monitoring of the site.
VOLUNTARY AGREEMENT PROGRAM	NOT APPLICABLE	<p>TOTAL APPLICATIONS RECEIVED - 27 TOTAL APPLICANTS ACCEPTED - 24 TOTAL CERTIFICATES OF COMPLETION ISSUES - 6</p> <ul style="list-style-type: none"> - Continued to work on policies and procedures for the program. - Met with prospective applicants to provide information about the program. - Continued to work on development of a data base for the program.

QUARTERLY EXPENDITURE REPORT

ACTIVITY	EXPENDITURES			
	2 ND QUARTER FFY 00	3 RD QUARTER FFY 00	4 TH QUARTER FFY 00	1 ST QUARTER FFY 01
CORE	\$100,867	(\$5,243)	\$156,627	\$78,746
BROWNFIELDS TARGETED ASSESSMENTS	\$719	\$15,402	\$6,836	\$1,222
ER PILOT - ADMINISTRATION	\$11,368	\$13,454	\$28,170	\$42,538
ER PILOT - SITE SPECIFIC	\$17,691	\$7,480	\$15,551	\$6,012
INTERMOUNTAIN OIL	\$1,004	\$1,645	\$3,841	\$860
INTERNATIONAL SMELTER	\$4,759	\$2,229	\$8,257	\$6,225
MIDVALE SLAG OU2	\$17,318	\$13,588	\$14,691	\$16,039
MURRAY SMELTER	\$9,587	\$16,081	\$22,512	\$7,684
NORTHWEST OIL DRAIN	\$2,458	\$1,388	\$1,487	\$756
NTCR PROJECTS	\$0	\$0	\$0	\$0
PALLAS RAILROAD YARD	\$187	\$31	\$43	\$0
PETROCHEM	\$1,867	\$772	\$340	\$97
PRE-LISTING SITES	\$0	\$0	\$0	\$6,132
RICHARDSON FLAT	\$1,881	\$274	\$1,291	\$1,046
ROSE PARK SLUDGE PIT	\$0	\$27	\$403	\$190
SANDY SMELTER	\$284	\$766	\$1,265	\$152
SITE ASSESSMENT	\$91,249	\$105,731	\$77,488	\$105,605
UP&L AMERICAN BARREL	\$604	\$27	\$76	\$451
VOLUNTARY AGREEMENT PROGRAM	\$13,222	\$12,427	\$11,473	\$9,628
TOTAL QUARTERLY EXPENDITURES	\$275,065	\$186,079	\$350,351	\$283,383

FINANCIAL REPORT - 1st QUARTER FFY 2001

BLOCK COOPERATIVE AGREEMENT FINANCIAL SUMMARY -- 5 YEAR PERIOD						
ACTIVITY	CURRENT ALLOCATION	AVAILABLE FUNDS	FUNDS EXPENDED TO DATE	% OF PROJECT COMPLETE	TIME NEEDED TO COMPLETE	FUNDS NEEDED TO COMPLETE
Core	\$1,325,000	\$1,325,000	\$1,150,090	87%	9 Months	\$174,910
Brownfields	\$250,000	\$250,000	\$89,725	36%	9 Months	\$160,275
Midvale Slag OU2	\$252,000	\$252,000	\$229,189	91%	9 Months	\$22,811
Murray Smelter	\$289,000	\$289,000	\$247,673	86%	9 Months	\$41,327
Pallas Railroad Yard	\$30,000	\$30,000	\$19,932	66%	9 Months	\$10,068
Petrochem	\$271,000	\$271,000	\$158,076	58%	9 Months	\$112,924
Richardson Flat	\$15,000	\$15,000	\$9,434	63%	9 Months	\$5,566
Rose Park Sludge Pit	\$15,000	\$15,000	\$7,272	48%	9 Months	\$7,728
Sandy Smelter	\$113,000	\$113,000	\$72,761	64%	9 Months	\$40,239
Site Assessment	\$2,000,000	\$2,000,000	\$1,423,159	71%	9 Months	\$576,841
UP&L American Barrel	\$35,000	\$35,000	\$17,604	50%	9 Months	\$17,396
Voluntary	\$535,000	\$535,000	\$129,824	24%	9 Months	\$405,176
ER Pilot - Admin	\$100,000	\$100,000	\$103,137	103%	9 Months	(\$3,137)
ER Pilot - Site Specific	\$50,000	\$50,000	\$56,261	113%	9 Months	(\$6,261)
Intermountain Oil	\$100,000	\$100,000	\$15,130	15%	9 Months	\$84,870
International Smelter	\$100,000	\$100,000	\$21,762	22%	9 Months	\$78,238
NTCR	\$0	\$0	\$0	0%	9 Months	\$0
Northwest Oil Drain	\$40,000	\$40,000	\$6,901	17%	9 Months	\$33,099
Prelisting Sites	\$60,000	\$60,000	\$6,406	11%	9 Months	\$53,594
Totals	\$5,580,000	\$5,580,000	\$3,764,336	67%	9 Months	\$1,815,664

CURRENT ALLOCATION - Represents the total funding allocated to each budget category for the 5 year budget period, including transfers that have occurred since inception of the block agreement.

FUNDS AVAILABLE - Represents the total amount of funds currently in the account including annual disbursements and transfers.

% OF PROJECT COMPLETE = FUNDS EXPENDED/CURRENT ALLOCATION.

TIME NEEDED TO COMPLETE - Represents the amount of time remaining in the block agreement.

FUNDS NEEDED TO COMPLETE = FUNDS EXPENDED TO DATE - CURRENT ALLOCATION.